



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/340

ISSUE DATE 17-08-2017  
DUE DATE 25-08-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utlities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 29.05.2017 to 04.06.2017. (Week No.10/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-10/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.  
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)


The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
29.05.2017 to 04.06.2017(Week 10/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
29.05.2017 to 04.06.2017(Week 10/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	87.493097	85.069646	-2.423451	-38.4171	2.56739	1.29258	-34.55713
30	88.591777	87.894596	-0.697181	-19.34447	0.06122	1.57884	-17.70441
31	87.343072	86.259624	-1.083448	-11.82278	1.97849	1.084	-8.76029
1	89.667561	89.012512	-0.655049	-2.23418	0	2.06819	-0.16599
2	93.808949	93.298432	-0.510517	-12.23128	0	2.93675	-9.29453
3	98.585758	100.347642	1.761884	45.42425	1.51847	2.50604	49.44876
4	98.136285	99.215088	1.078803	36.9074	4.28496	5.25958	46.45194
	643.626499	641.097540	-2.528959	-1.71816	10.41053	16.72598	25.41835

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.29174	0.00000	0.00000	-1.29174
2	RPH	-0.39815	0.00000	0.00000	-0.39815
3	G.T.STN.	0.00000	1.55999	0.00000	1.55999
	<b>IPGCL</b>	<b>-1.68989</b>	<b>1.55999</b>	<b>0.00000</b>	<b>-0.12990</b>
4	PRAGATI GT	-0.54164	0.00000	0.00000	-0.54164
5	BAWANA	0.00000	14.31400	9.80216	24.11616
	<b>PPCL</b>	<b>-0.54164</b>	<b>14.31400</b>	<b>9.80216</b>	<b>23.57452</b>
6	BTPS	0.00000	14.07897	0.21547	14.29443
7	BYPL	0.00000	54.56638	6.77571	61.34209
8	BRPL	-31.57593	0.00000	10.27315	-21.30279
9	TPDDL	-41.12717	0.00000	1.19402	-39.93315
10	NDMC	-31.63515	0.00000	0.01043	-31.62472
11	MES	0.00000	4.36754	0.00000	4.36754
	<b>TOTAL</b>	<b>-106.56978</b>	<b>88.88688</b>	<b>28.27093</b>	<b>10.58803</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
29.05.2017 to 04.06.2017(Week 10/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.29174	0.00000	-1.29174
2	RPH	0.39815	0.00000	-0.39815
3	G.T.STN.	0.00000	1.55999	1.55999
A)	<b>IPGCL</b>	<b>1.68989</b>	<b>1.55999</b>	<b>-0.12990</b>
4	PRAGATI GT	0.54164	0.00000	-0.54164
5	Bawana	0.00000	24.11616	24.11616
B)	<b>PPCL</b>	<b>0.54164</b>	<b>24.11616</b>	<b>23.57452</b>
6	BTPS	0.00000	14.29443	14.29443
7	BYPL	0.00000	61.34209	61.34209
8	BRPL	21.30279	0.00000	-21.30279
9	TPDDL	39.93315	0.00000	-39.93315
10	NDMC	31.62472	0.00000	-31.62472
11	MES	0.00000	4.36754	4.36754
C)	Total Delhi Deviation Amount	95.09219	105.68021	10.58803
12	Regional Deviation NRPC	25.41835	0.00000	-25.41835

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.76

**(i) Actual drawal from the grid in MUs**

641.09754

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.100775
(b) GT	7.767405
(c) Pargati	26.749386
(d) BTPS	36.231192
(e) Bawana	40.890351
<b>Total</b>	<b>111.537559</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**752.635099**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	215.081073
(b) BRPL	315.356828
(c) BYPL	176.904616
(d) NDMC	34.289573
(e) MES	5.262071
(f) IP	0.000764
<b>Total</b>	<b>746.894925</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**5.740174**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.76**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	29.857525	29.637490	-0.22004	-2.91643	0.00000	-2.91643
30-May-17	30.955111	30.838306	-0.11681	-2.09347	0.08164	-2.01183
31-May-17	29.922977	29.288303	-0.63467	-7.63533	0.30950	-7.32582
1-Jun-17	30.442823	29.991900	-0.45092	-8.65002	0.00000	-8.65002
2-Jun-17	31.888438	31.521738	-0.36670	-5.90849	0.04899	-5.85950
3-Jun-17	31.877873	31.282330	-0.59554	-11.52626	0.00057	-11.52569
4-Jun-17	32.769137	32.521006	-0.24813	-2.39717	0.75332	-1.64385
Total	217.713883	215.081073	-2.63281	-41.12717	1.19402	-39.93315

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	44.525447	43.355855	-1.16959	-12.91852	0.25127	-12.66725
30-May-17	45.153707	44.597026	-0.55668	-12.11894	0.00000	-12.11894
31-May-17	42.553531	42.168473	-0.38506	1.88921	5.00334	6.89255
1-Jun-17	43.479254	42.741520	-0.73773	-10.43326	0.09611	-10.33715
2-Jun-17	45.943398	45.579992	-0.36341	-8.39892	0.00000	-8.39892
3-Jun-17	48.242961	48.279317	0.03636	-2.74206	0.45142	-2.29064
4-Jun-17	48.100669	48.634645	0.53398	13.14656	4.47100	17.61756
Total	317.998967	315.356828	-2.64214	-31.57593	10.27315	-21.30279

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	24.116303	23.779008	-0.33730	-2.60727	0.20111	-2.40617
30-May-17	24.065276	24.428777	0.36350	5.18671	0.32696	5.51367
31-May-17	24.005103	24.130539	0.12544	2.23087	0.94583	3.17670
1-Jun-17	24.160362	24.477429	0.31707	10.11587	0.31304	10.42891
2-Jun-17	25.475439	25.683007	0.20757	5.76989	0.21918	5.98907
3-Jun-17	26.822768	27.342036	0.51927	14.75481	1.88704	16.64185
4-Jun-17	26.578859	27.063820	0.48496	19.11550	2.88256	21.99806
Total	175.224110	176.904616	1.68051	54.56638	6.77571	61.34209

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	5.967051	5.061774	-0.90528	-15.92388	0.01043	-15.91345
30-May-17	5.584945	5.223407	-0.36154	-6.61121	0.00000	-6.61121
31-May-17	5.327923	5.008981	-0.31894	-5.49322	0.00000	-5.49322
1-Jun-17	5.052921	5.030075	-0.02285	3.15480	0.00000	3.15480
2-Jun-17	5.273909	5.195463	-0.07845	-1.99187	0.00000	-1.99187
3-Jun-17	4.713009	4.633960	-0.07905	-0.96950	0.00000	-0.96950
4-Jun-17	4.325927	4.135913	-0.19001	-3.80026	0.00000	-3.80026
Total	36.245685	34.289573	-1.95611	-31.63515	0.01043	-31.62472

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	0.815384	0.759241	-0.05614	-1.51664	0.00000	-1.51664
30-May-17	0.887884	0.779261	-0.10862	-1.94870	0.00000	-1.94870
31-May-17	0.788351	0.742703	-0.04565	-0.68563	0.00000	-0.68563
1-Jun-17	0.673678	0.750744	0.07707	2.24716	0.00000	2.24716
2-Jun-17	0.731827	0.776846	0.04502	1.26201	0.00000	1.26201
3-Jun-17	0.658078	0.737751	0.07967	2.12121	0.00000	2.12121
4-Jun-17	0.621556	0.715525	0.09397	2.88813	0.00000	2.88813
Total	5.176758	5.262071	0.08531	4.36754	0.00000	4.36754

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	0.008400	0.000097	-0.00830	-0.14885	0.00000	-0.14885
30-May-17	0.008400	0.000110	-0.00829	-0.14832	0.00000	-0.14832
31-May-17	0.008400	0.000106	-0.00829	-0.12916	0.00000	-0.12916
1-Jun-17	0.008400	0.000106	-0.00829	-0.21710	0.00000	-0.21710
2-Jun-17	0.008400	0.000115	-0.00829	-0.21558	0.00000	-0.21558
3-Jun-17	0.008400	0.000118	-0.00828	-0.21954	0.00000	-0.21954
4-Jun-17	0.008400	0.000112	-0.00829	-0.21320	0.00000	-0.21320
Total	0.058800	0.000764	-0.05804	-1.29174	0.00000	-1.29174

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	1.127750	1.097905	-0.02984	0.54037	0.00000	0.54037
30-May-17	0.829250	0.822687	-0.00656	0.08853	0.00000	0.08853
31-May-17	0.842500	0.847052	0.00455	-0.00620	0.00000	-0.00620
1-Jun-17	0.822250	0.829517	0.00727	-0.19620	0.00000	-0.19620
2-Jun-17	0.957750	0.925905	-0.03185	0.57639	0.00000	0.57639
3-Jun-17	1.666000	1.666607	0.00061	0.13568	0.00000	0.13568
4-Jun-17	1.597000	1.577732	-0.01927	0.42143	0.00000	0.42143
Total	7.842500	7.767405	-0.07509	1.55999	0.00000	1.55999

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	-0.016800	-0.017254	-0.00045	0.00582	0.00000	0.00582
30-May-17	-0.016800	-0.017031	-0.00023	0.01145	0.00000	0.01145
31-May-17	-0.016800	-0.019040	-0.00224	0.03501	0.00000	0.03501
1-Jun-17	-0.016800	-0.017794	-0.00099	0.01839	0.00000	0.01839
2-Jun-17	-0.016800	-0.011940	0.00486	-0.11857	0.00000	-0.11857
3-Jun-17	-0.016800	-0.008663	0.00814	-0.17677	0.00000	-0.17677
4-Jun-17	-0.016800	-0.009053	0.00775	-0.17348	0.00000	-0.17348
Total	-0.117600	-0.100775	0.01682	-0.39815	0.00000	-0.39815

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
29.05.2017 to 04.06.2017(Week 10/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	3.786750	3.787434	0.00068	-0.02117	0.00000	-0.02117
30-May-17	3.712000	3.719646	0.00765	-0.16814	0.00000	-0.16814
31-May-17	3.773000	3.776166	0.00317	-0.09180	0.00000	-0.09180
1-Jun-17	3.711000	3.724200	0.01320	-0.36270	0.00000	-0.36270
2-Jun-17	4.547000	4.542240	-0.00476	0.23354	0.00000	0.23354
3-Jun-17	3.613500	3.613398	-0.00010	0.12354	0.00000	0.12354
4-Jun-17	3.574000	3.586302	0.01230	-0.25490	0.00000	-0.25490
Total	26.717250	26.749386	0.03214	-0.54164	0.00000	-0.54164

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	6.672500	6.416064	-0.25644	3.97396	0.18250	4.15646
30-May-17	7.800000	7.652964	-0.14704	2.17506	0.00000	2.17506
31-May-17	6.288500	6.148908	-0.13959	2.36333	0.03297	2.39630
1-Jun-17	4.080000	3.970704	-0.10930	1.71414	0.00000	1.71414
2-Jun-17	4.080000	4.023924	-0.05608	1.17595	0.00000	1.17595
3-Jun-17	4.080000	4.033596	-0.04640	1.15925	0.00000	1.15925
4-Jun-17	4.080000	3.985032	-0.09497	1.51728	0.00000	1.51728
Total	37.081000	36.231192	-0.84981	14.07897	0.21547	14.29443

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-May-17	7.104000	7.117405	0.01341	-0.28317	0.00000	-0.28317
30-May-17	6.642500	6.649509	0.00701	-0.17214	0.00000	-0.17214
31-May-17	4.984750	5.070511	0.08576	0.30031	0.82484	1.12515
1-Jun-17	6.318000	6.334116	0.01612	-0.61222	0.00000	-0.61222
2-Jun-17	6.730000	6.739033	0.00903	-0.19368	0.00000	-0.19368
3-Jun-17	3.666250	3.465213	-0.20104	8.80863	6.26168	15.07031
4-Jun-17	5.756000	5.514563	-0.24144	6.46627	2.71564	9.18191
Total	41.201500	40.890351	-0.31115	14.31400	9.80216	24.11616

NOTE

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.  
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.  
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017